1. Executive Summary

SECTION I: MARKET SIZE, TRENDS AND DEVELOPMENTS

2. Sector Size and Growth
   - Growth in Line Length (by voltage)
   - Growth in Distribution Transformer Capacity (by voltage)
   - Growth in Substation Addition
   - Trends in Energy Sales by Category
   - Growth in Customer Base
   - Trends in AT&C Losses
   - Metering Status
   - Reliability Indices Performance
   - Key Issues and Challenges
   - Outlook

3. Policy and Regulatory Initiatives
   - Consultation Paper on Open Access
   - Saubhagya Promise
   - Draft National Energy Policy
   - Electricity Act (Amendment) Bill
   - MERIT Portal
   - Vidyut PRAVAH
   - E-mobility and Charging Infrastructure

4. Key Recent Developments
   - Update on Key Government Programmes
   - Smart Meter Tender Results
   - Discom Rankings as per Annual Ratings
   - Update on Distribution Franchises
   - Compensatory Tariff Update
   - Recent Tariff Hikes
   - Recent Competitive Bids and PPA Cancellations
   - Others Developments

5. Inter-discom Comparison
   - Number of consumers
   - Energy sales
   - Line length
   - Transformer capacity
   - Metering Status
   - Collection efficiency
   - AT&C losses
   - ACS-ARR gap
   - Power purchase costs
   - Profits/losses
   - Power quality and reliability

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6. Network Growth and Investments
   - Projected Line Length Additions
   - Projected Substation Additions
   - Projected Transformer Capacity Additions
   - Projected Metering Requirements
   - Projected Investments in Distribution Network

7. Capital Expenditure
   - Trends in Year-wise Capex
   - Discom-wise Capex Trends
   - Key Capex Components
   - Targets/Planned Capex By Discoms (till 2022-23)
   - Proposed Break-up of Planned Capex
   - Funding Sources

8. Equipment Requirement
   - Growth Drivers
   - Projected Demand for Equipment
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     - Conductors
     - Transformers
     - Switchgear
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   - Key Features and Targets
   - All India Impact of UDAY
   - State-wise Performance on Key Parameters
   - Bond Issuance
   - Tariff Revisions
   - Smart Metering
   - Recent Developments
   - Issues and Concerns
   - The Way Forward

10. Saubhagya
    - Overview
    - Rural Electrification Progress
    - Household Electrification Status
    - SAUBHAGYA - Rationale, Key Features, Implementation Guidelines, Funding
      Guidelines, Initial Results, Expected Impact, Challenges
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    - Way Forward

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    - Progress under IPDS
    - Sanctions and Disbursements
    - SCADA Progress
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13. Demand Side Management and Energy Efficiency Programmes
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   - Per Unit Power Purchase Cost Trend
   - Source-wise Power Purchase Costs (by Utility)
   - Long-term Procurement through Case 1
   - Short-term Power Trading by Discoms
   - E-bidding under DEEP

15. O&M Costs
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   - Trends in Utility-wise O&M Costs
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   - Domestic Tariff Trend
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18. Key Ratio Analysis
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   - Terminated Franchises
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21. Performance of Operational Franchisees
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   - Bihar
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   - Delhi
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   - Goa
   - Haryana
   - Himachal Pradesh
   - Jammu and Kashmir
   - Jharkhand
   - Karnataka
   - Kerala
   - Madhya Pradesh
   - Maharashtra
   - Manipur
   - Meghalaya
   - Odisha
   - Punjab
   - Rajasthan
   - Sikkim
   - Tamil Nadu
   - Telangana
   - Tripura
   - Uttarakhand
   - Uttar Pradesh
   - West Bengal

Each profile will cover the following:
   - Operational Area
   - Line Length
   - Transformer Capacity
   - Customer Base
   - Category-wise Energy Sales
   - AT&C losses
   - Recent and Proposed Capex
   - Metering Status
   - Reliability Indices (SAIFI, SAIDI)
   - Planned Network Additions
   - Key Financials
   - Tariffs
   - Power Purchase Cost
   - O&M Costs

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