

# Two New Research Reports on T&D

Power Transmission in India (See below)

Power Distribution in India (See on page 4)

## “Power Transmission in India” Report

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